Executive Summary – Enforcement Matter – Case No. 41564 KAUSER ENERGY INC. dba Kaiser Food Mart RN101473668 Docket No. 2011-0670-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Kaiser Food Mart, 19059 Marsh Lane, Denton County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: September 16, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$4,210

Amount Deferred for Expedited Settlement: \$842 Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$128 Total Due to General Revenue: \$3,240

Payment Plan: 30 payments of \$108 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average Site/RN - Average

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

Executive Summary – Enforcement Matter – Case No. 41564 KAUSER ENERGY INC. dba Kaiser Food Mart RN101473668 Docket No. 2011-0670-PST-E

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: March 9, 2011

Date(s) of NOE(s): April 28, 2011

Violation Information

- 1. Failed to verify proper operation of the Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual testing was not conducted by the due date of September 16, 2010 [30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)].
- 2. Failed to maintain Stage II records at the Station and make them immediately available for review upon request by authorized personnel [30 Tex. Admin. Code § 115.246(7)(A) and Tex. Health & Safety Code § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Immediately, begin maintaining Stage II records at the Station;
- b. Within 30 days, conduct the annual testing of the Stage II equipment; and
- c. Within 45 days, submit written certification demonstrating compliance.

Litigation Information

Date Petition(s) Filed: N/A Date Answer(s) Filed: N/A SOAH Referral Date: N/A Hearing Date(s): N/A Settlement Date: N/A

Contact Information

TCEO Attorney: N/A

TCEQ Enforcement Coordinator: Michael Meyer, Enforcement Division,

Enforcement Team 6, MC 128, (512) 239-4492; Debra Barber, Enforcement Division,

MC 219, (512) 239-0412.

Executive Summary – Enforcement Matter – Case No. 41564 KAUSER ENERGY INC. dba Kaiser Food Mart RN101473668 Docket No. 2011-0670-PST-E

TCEQ SEP Coordinator: N/A

Respondent: Syedriaz Hashami, President, KAUSER ENERGY INC., 19059 Marsh

Lane, Dallas, Texas 75287

Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW) Policy Revision 2 (September 2002) PCW Revision October 30, 2008 Assigned 2-May-2011 PCW 3-May-2011 Screening 3-May-2011 **EPA Due** RESPONDENT/FACILITY INFORMATION Respondent KAUSER ENERGY INC. dba Kaiser Food Mart Reg. Ent. Ref. No. RN101473668 Facility/Site Region 4-Dallas/Fort Worth Major/Minor Source Minor **CASE INFORMATION** No. of Violations 2 Enf./Case ID No. 41564 Docket No. 2011-0670-PST-E Order Type 1660 Government/Non-Profit No Media Program(s) Petroleum Storage Tank Enf. Coordinator Michael Meyer Multi-Media EC's Team Enforcement Team 6 Admin. Penalty \$ Limit Minimum \$0 Maximum \$10,000 Penalty Calculation Section TOTAL BASE PENALTY (Sum of violation base penalties) \$3,500 Subtotal 1 ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. Subtotals 2, 3, & 7 \$175 **Compliance History** 5.0% Enhancement Notes Enhancement for one NOV with same or similar violations. 0.0% Enhancement Subtotal 4 \$0 Culpability No The Respondent does not meet the culpability criteria. Notes Good Faith Effort to Comply Total Adjustments Subtotal 5 \$0 \$0 0.0% Enhancement* Subtotal 6 **Economic Benefit** Total EB Amounts Capped at the Total EB \$ Amount \$539 Approx. Cost of Compliance \$3,675 SUM OF SUBTOTALS 1-7 Final Subtotal \$535 OTHER FACTORS AS JUSTICE MAY REQUIRE 14.6% Adjustment Reduces or enhances the Final Subtotal by the indicated percentage Recommended enhancement to capture the avoided cost of compliance Notes associated with violation no. 1.

STATUTORY LIMIT ADJUSTMENT

Notes

PAYABLE PENALTY

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Deferral offered for expedited settlement.

Final Penalty Amount

Final Assessed Penalty

Reduction Adjustment

20.0%

\$4,210

\$4,210

-\$842

\$3,368

Screening Date 3-May-2011

Docket No. 2011-0670-PST-E

Policy Revision 2 (September 2002) PCW Revision October 30, 2008

Respondent KAUSER ENERGY INC. dba Kaiser Food Mart

Case ID No. 41564

Reg. Ent. Reference No. RN101473668

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Michael Meyer

Compliance History Worksheet

Component	Number of	Enter Number Here	Adjust
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	U	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	1	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	. 0	0%
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	Ple	ase Enter Yes or No	
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0°%
eat Violator (
No	Adjustment Per	centage (Sub	total 3)
npliance Histo	ory Person Classification (Subtotal 7)		
Average Pe	erformer Adjustment Per	centage (Sub	total 7)
npliance Histo	pry Summary		
Compliance History	Enhancement for one NOV with same or similar violations.		

Screening Date 3-May-2011 Docket No. 2011-0670-PST-E	PCW
	! (September 2002) n October 30, 2008
Reg. Ent. Reference No. RN101473668	
Media [Statute] Petroleum Storage Tank	
Enf. Coordinator Michael Meyer Violation Number 1	
Rule Cite(s)	
30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)	
Failed to verify proper operation of the Stage II equipment at least once every 12	
Violation Description months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual testing was not conducted by the due date of	
September 16, 2010.	
Base Penalty	\$10,000
>> Environmental, Property and Human Health Matrix	
Harm	
Release Major Moderate Minor OR Actual	
Potential x Percent 25%	
>>Programmatic Matrix Falsification Major Moderate Minor	
Percent 0%	
Matrix Human health or the environment will or could be exposed to pollutants which would exceed levels	
Notes that are protective of human health or environmental receptors as a result of the violation.	
Adjustment \$7,500	
	+2.500
	\$2,500
Violation Events	
Number of Violation Events 1 365 Number of violation days	
dally weekly	
monthly	
mark only one with an x quarterly Violation Base Penalty	\$2,500
semiannual x	
single event.	
One annual event is recommended for the period preceding the March 9, 2011 investigation.	
Good Faith Efforts to Comply 0.0% Reduction	\$0
Before NOV NOV to EDPRP/Settlement Offer	
Extraordinary	
Ordinary (mark with x)	
The Respondent does not meet the good faith criteria for	
Notes the violation.	
Violation Subtotal	\$2,500
Economic Benefit (EB) for this violation Statutory Limit Test	
Estimated EB Amount \$535 Violation Final Penalty Total	\$3,007
	1
This violation Final Assessed Penalty (adjusted for limits)	\$3,007

Violation No.	Petroleum Sto	rage Tank				Percent Interest	Years of Depreciation
Violation No.	1					5.0	1.
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$ 0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$ 0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	<u>\$0</u>	n/a	<u>\$0</u>
Training/Sampling			**********************	0.00	\$0	n/a	\$0
Remediation/Disposal			***************************************	0.00	<u>\$0</u>	n/a	<u> \$0</u>
Permit Costs Other (as needed)		4		0.00	\$0 \$0	n/a n/a	<u>\$0</u> \$0
Notes for DELAYED costs							
	ANNUAL	IZE [1] avoided	costs before	enterii	ng item (except	for one-time avoid	led costs)
Avoided Costs				0.00	\$0	\$0	\$0
Avoided Costs Disposal				0.00	\$0	\$0	\$0
				0.00		1	
Disposal Personnel				0.00	\$0	\$0	\$0
Disposal Personnel				0.00	\$0	\$0	\$0
Disposal Personnel pection/Reporting/Sampling Supplies/equipment Financial Assurance [2]				0.00 0.00 0.00	\$0 \$0	\$0 \$0	\$0 \$0
Disposal Personnel pection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	\$500	16-Sep-2010	9-Mar-2011	0.00 0.00 0.00 1.39	\$0 \$0 \$35	\$0 \$0 \$500	\$0 \$0 \$535
Disposal Personnel pection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	\$500	16-Sep-2010	9-Mar-2011	0.00 0.00 0.00	\$0 \$0	\$0 \$0	\$0 \$0

Screening Date		PCW
Case ID No. Reg. Ent. Reference No.	RN101473668 Petroleum Storage Tank	Policy Revision 2 (September 2002) PCW Revision October 30, 2008
Rule Cite(s)	30 Tex. Admin. Code § 115.246(7)(A) and Tex. Health & Safety Code § 3	82.085(b)
Violation Description	Failed to maintain Stage II records at the Station and make them imme available for review upon request by authorized personnel.	ediately
		e Penalty \$10,000
>> Environmental, Proper	ty and Human Health Matrix Harm	
Release OR Actual	Major Moderate Minor	
Potential	Percent 0%	
>>Programmatic Matrix Falsification	Major Moderate Minor	
T disinculon	X	
Matrix		
Notes	100% of the rule requirement was not met.	70 0 0 0 0 0 0 0 0
<u> </u>	Adjustment	\$9,000
	######################################	\$1,000
Violation Events		
	/iolation Events 1 55 Number of violation	davs
	dally	
	weekly	
mark only one with an x	monthly quarterly Violation Bas	e Penalty \$1,000
	semiannual annual	
	single event x	www.co.i.
One single o	event is recommended based on documentation of the violation during the N 2011 investigation.	farch 9,
Good Faith Efforts to Com	ply 0.0% Reduction	\$0
GOOG FAIGH EHORS TO COM	Before NOV NOV to EDPRP/Settlement Offer	1
	Extraordinary Ordinary Ordinary	ndropped and a second
	N/A x (mark with x)	
	Notes The Respondent does not meet the good faith criteria for this violation.	
	Violation	
Economic Benefit (EB) for		
Estimat	ed EB Amount \$4 Violation Final Pena	-
	This violation Final Assessed Penalty (adjusted fo	or limits) \$1,203

Media Violation No.	RN101473668 Petroleum Sto 2	rage Tank				Percent Interest	Years of Depreciation
10,000						5.0	1:
Item Description		Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs_							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0,00	\$0	n/a	\$0
Record Keeping System	\$100	9-Mar-2011	15-Dec-2011	0.77	\$4	n/a	<u>\$4</u>
Training/Sampling	********************	ļ,,,,,,,		0.00	\$0	n/a	\$0
Remediation/Disposal		<u> </u>		0.00	\$0	n/a	<u>\$0</u>
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
	Ectimate	d coet to maintair	Stage II recor	le at th	- A.		
Notes for DELAYED costs		investigatior	and the Final C	ate is	e Station. The Da the estimated date	ite Required is the decompliance.	ate of the
Avoided Costs		investigatior	and the Final C	ate is enterir	e Station. The Da the estimated date	ate Required is the description of compliance.	ate of the
Avoided Costs Disposal		investigatior	and the Final C	oate is enterir 0.00	e Station. The Dath the estimated date in the interest in the	ate Required is the description of compliance. For one-time avoic \$0	ate of the led costs) \$0
Avoided Costs Disposal Personnel		investigatior	and the Final C	enterir 0.00 0.00	e Station. The Date the estimated date in the state of th	ate Required is the description of compliance. For one-time avoid \$0 \$0	led costs) \$0 \$0
Avoided Costs Disposal Personnel spection/Reporting/Sampling		investigatior	and the Final C	enterir 0.00 0.00 0.00	ee Station. The Date the estimated date of the state of t	ote Required is the description of compliance. For one-time avoid \$0 \$0 \$0 \$0	led costs) \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment		investigatior	and the Final C	enterir 0.00 0.00 0.00 0.00	ne Station. The Date the estimated date state of the stat	ote Required is the description of compliance. for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0	s0
Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2]		investigatior	and the Final C	enterir 0.00 0.00 0.00 0.00 0.00	ne Station. The Dathe estimated date ing item (except in the second in	ote Required is the dependence. For one-time avoid \$0 \$0 \$0 \$0 \$0 \$0	### ate of the selection of the selectio
Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment		investigatior	and the Final C	enterir 0.00 0.00 0.00 0.00	ne Station. The Date the estimated date state of the stat	ote Required is the description of compliance. for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0 \$0	s0

Compliance History

Customer/Respondent/Owner-Operator:

CN602595621

KAUSER ENERGY INC.

Classification: AVERAGE

Rating: 1.50

Regulated Entity:

RN101473668

Kaiser Food Mart

Classification: AVERAGE

Site Rating: 1.50

ID Number(s):

PETROLEUM STORAGE TANK

REGISTRATION 58228

Location:

REGISTRATION

19059 MARSH LN, DALLAS, TX, 75287

TCEQ Region:

REGION 04 - DFW METROPLEX

Date Compliance History Prepared:

May 03, 2011

Agency Decision Requiring Compliance History: Enforcement

Compliance Period:

May 03, 2006 to May 03, 2011

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name:

Michael Meyer

Phone:

(512) 239-4492

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period?

2. Has there been a (known) change in ownership/operator of the site during the compliance period?

No

3. If Yes, who is the current owner/operator? N/A

4. If Yes, who was/were the prior owner(s)/operator(s)?

N/A

5. When did the change(s) in owner or operator occur? N/A

Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site:

Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government. Α.

В. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

The approval dates of investigations. (CCEDS Inv. Track. No.) D.

10/07/2008 (703948)

04/28/2011 (907717)

Written notices of violations (NOV). (CCEDS Inv. Track. No.) E.

Date: 09/11/2008

(703948)

CN602595621

Classification:

Moderate

Self Report? NO Citation:

30 TAC Chapter 115, SubChapter C 115.245(2)

Description:

The facility failed to successfully conduct annual system testing.

F. Environmental audits.

N/A

Type of environmental management systems (EMSs). G.

N/A

H. Voluntary on-site compliance assessment dates.

Participation in a voluntary pollution reduction program. 1

N/A

Early compliance. J.

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
KAUSER ENERGY INC. DBA	§	
KAISER FOOD MART	§	
RN101473668	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2011-0670-PST-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding KAUSER ENERGY INC. dba Kaiser Food Mart ("the Respondent") under the authority of Tex. Health & Safety Code ch. 382 and Tex. Water Code ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent owns and operates a convenience store with retail sales of gasoline at 19059 Marsh Lane in Denton County, Texas (the "Station").
- 2. The Station consists of one or more sources as defined in Tex. Health & Safety Code § 382.063(12).
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about May 3, 2011.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Four Thousand Two Hundred Ten Dollars (\$4,210) is assessed by the Commission in settlement of the violations alleged in Section

II ("Allegations"). The Respondent has paid One Hundred Twenty-Eight Dollars (\$128) of the administrative penalty and Eight Hundred Forty-Two Dollars (\$842) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Three Thousand Two Hundred Forty Dollars (\$3,240) of the administrative penalty shall be payable in 30 monthly payments of One Hundred Eight Dollars (\$108) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payment shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, The Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order consitutes the failure by the Respondent to timely and satisfactorily comply with all terms of the Agreed Order.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to verify proper operation of the Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first, in violation of 30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b), as documented during an investigation conducted on March 9, 2011. Specifically, the Stage II annual testing was not conducted by the due date of September 16, 2010.

2. Failed to maintain Stage II records at the Station and make them immediately available for review upon request by authorized personnel, in violation of 30 TEX. ADMIN. CODE § 115.246(7)(A) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on March 9, 2011.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: KAUSER ENERGY INC. dba Kaiser Food Mart, Docket No. 2011-0670-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Immediately upon the effective date of this Agreed Order, begin maintaining Stage II records at the Station, in accordance with 30 Tex. ADMIN. CODE § 115.246;
 - b. Within 30 days after the effective date of this Agreed Order, conduct the annual testing of the Stage II equipment, in accordance with 30 Tex. ADMIN. CODE § 115.245; and
 - c. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a. and 2.b. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the

my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Dallas/Fort Worth Regional Office Texas Commission on Environmental Quality 2309 Gravel Drive Fort Worth, TX 76118-6951

- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
- 4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

KAUSER ENERGY INC. dba Kaiser Food Mart DOCKET NO. 2011-0670-PST-E Page 5

- This Agreed Order may be executed in separate and multiple counterparts, which 7. together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 8. Under 30 Tex. Admin. Code § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
For the Executive Director	9/22/11 Date
agree to the attached Agreed Order on behal	nd the attached Agreed Order. I am authorized to f of the entity indicated below my signature, and I d therein. I further acknowledge that the TCEQ, in materially relying on such representation.
 and/or failure to timely pay the penalty amou A negative impact on compliance histo Greater scrutiny of any permit applica Referral of this case to the Attorney additional penalties, and/or attorney f Increased penalties in any future enformation. Automatic referral to the Attorney G and TCEQ seeking other relief as authorized 	ory; tions submitted; y General's Office for contempt, injunctive relief, ees, or to a collection agency; reement actions; eneral's Office of any future enforcement actions;
Syeding Masher Signature	S-/- // Date
SYEDRIAL MASHIMI Name (Printed or typed) Authorized Representative of KAUSER ENERGY INC. dba Kaiser Food Man	PRES Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.